SOUTHWESTERN POWER ADMINISTRATION

TRANSMISSION CHARGES SUMMARY EFFECTIVE JANUARY 1, 2001¹

Transmission Capacity Charges Rate/MW					
Period	Firm	Non-Firm			
Monthly	\$690.00	\$550.00			
Weekly	\$173.00	\$138.00			
Daily	\$31.40	\$25.10			
Hourly	-	\$1.57			

Ancillary Services Rate/MW						
Period	Scheduling & Dispatch	Voltage Support	Regulation & Frequency	Operating Reserve (Spinning)	Operating Reserve (Supplemental)	Energy Imbalance
Monthly	\$30.00	\$30.00	\$40.00	\$7.30	\$7.30	0
Weekly	\$8.00	\$8.00	\$10.00	\$1.83	\$1.83	0
Daily	\$1.40	\$1.40	\$1.80	\$0.33	\$0.33	0
Hourly	\$0.09	\$0.09	\$0.11	\$0.02	\$0.02	0

LOSSES: 4 percent of actual energy transmitted, assessed at a rate of \$27.20 MWH (0.04 x 27.2 = 1.088/MWH) or self-provided by customer.

¹For associated terms and conditions, refer to Southwestern's rate schedule NFTS-98C

FIRM TRANSMISSION Rate/MW					
Period	Basic Capacity Rate	With Required Ancillary Services ²	With All Ancillary Services ³		
MW-Month ⁴	\$690.00	\$750.00	\$804.60		
MW-Week ⁵	\$173.00	\$189.00	\$202.66		
MW-Day ⁶	\$31.40	\$34.20	\$36.66		

NON-FIRM TRANSMISSION Rate/MW					
Period	Basic Capacity Rate	With Required Ancillary Services	With All Ancillary Services		
MW-Month	\$550.00	\$610.00	\$664.60		
MW-Week	\$138.00	\$154.00	\$167.66		
MW-Day	\$25.10	\$27.90	\$30.36		
MW-Hour	\$1.57	\$1.75	\$1.90		

 $^{^2}$ Required Ancillary Services are Scheduling and Reactive Supply (2 services) and are applicable to off-grid deliveries .

³All Ancillary Services are the two required ancillary services, plus Regulation & Frequency, Spinning Operating Reserve, Supplemental Operating Reserve and Energy Imbalance.

⁴MW-Month is used for both long-term firm and short-term firm monthly rates represents 350 hours, or 22 sixteen-hour days.

⁵MW-Week represents 88 hours, or 5.5 sixteen-hour days.

⁶MW-Day represents 16 hours.